

	Actual	Projected	Cons.Chng.	Unit Chng.	Projected								
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	FY25-26	FY25-26	2026
ELECTRICITY					L								
kWh	43,841,396	45,666,695	45,591,123	44,840,029	39,813,319	32,171,696	41,188,834	41,645,954	42,468,436	44,747,832	0	44,747,832	44,747,832
Cost(\$)	\$5,810,952	\$6,099,757	\$5,770,653	\$5,777,722	\$4,558,511	\$3,753,111	\$5,354,484	\$5,761,477	\$5,954,698	\$6,667,427	\$0	\$984,452	\$7,651,879
Unit(\$/kWh)	\$0.1325	\$0.1336	\$0.1266	\$0.1289	\$0.1145	\$0.1167	\$0.1300	\$0.1383	\$0.1402	\$0.1490	\$0.1710	\$0.0220	\$0.1710
N.GAS (FIRM)	·				·								
Therm	578,337	901,391	984,484	978,263	966,161	742,274	1,020,921	980,072	902,563	1,281,013	0	1,281,013	1,281,013
Cost(\$)	\$595,355	\$841,973	\$878,158	\$803,071	\$865,624	\$649,815	\$875,015	\$807,920	\$790,904	\$1,104,233	\$0	\$198,557	\$1,302,790
Unit(\$/Therm)	\$1.0294	\$0.9341	\$0.8920	\$0.8209	\$0.8959	\$0.8754	\$0.8571	\$0.8243	\$0.8763	\$0.8620	\$1.0170	\$0.1550	\$1.0170
N.GAS (IRATE)	·					'		'					
Therm	349,637	0	0	0	0	0	0	0	0	0	0	0	0
Cost(\$)	\$296,594	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unit(\$/Therm)	\$0.8483	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
WATER	·	'				'	'	'			·		
kGal	39,857	51,634	44,572	41,442	36,762	35,972	37,137	40,443	46,113	35,424	0	35,424	35,424
Cost(\$)	\$373,231	\$524,694	\$454,548	\$449,454	\$398,076	\$445,320	\$360,934	\$468,304	\$618,450	\$468,441	\$0	\$43,097	\$511,537
Unit(\$/kGal)	\$9.3643	\$10.1618	\$10.1981	\$10.8454	\$10.8285	\$12.3796	\$9.7190	\$11.5792	\$13.4116	\$13.2240	\$14.4406	\$1.2166	\$14.4406
SEWER	·	'				'	'	'			·		
kGal	30,708	38,081	33,308	32,734	31,190	29,640	28,040	32,209	37,892	27,520	0	27,520	27,520
Cost(\$)	\$293,011	\$390,213	\$368,591	\$375,309	\$375,831	\$445,320	\$293,029	\$402,131	\$476,797	\$383,270	\$0	\$35,261	\$418,530
Unit(\$/kGal)	\$9.5418	\$10.2469	\$11.0661	\$11.4654	\$12.0497	\$15.0243	\$10.4504	\$12.4849	\$12.5831	\$13.9270	\$15.2083	\$1.2813	\$15.2083
NO.2 FUEL OIL			!						!	!			
Gal	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost(\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unit(\$/Gal)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
PROPANE	·	'				'	'	'			· · · · · · · · · · · · · · · · · · ·		
Gal	2,597	1,465	3,365	1,980	1,278	1,722	2,177	2,516	3,000	3,000	0	3,000	3,000
Cost(\$)	\$7,137	\$4,661	\$13,197	\$7,829	\$5,190	\$6,428	\$7,986	\$10,566	\$13,560	\$13,560	\$0	\$30	\$13,590
Unit(\$/Gal)	\$2.7482	\$3.1816	\$3.9218	\$3.9540	\$4.0610	\$3.7329	\$3.6684	\$4.2004	\$4.5202	\$4.5200	\$4.5300	\$0.0100	\$4.5300
Other Charges	·				·								
Misc.	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cost (\$)	\$7,376,280	\$7,861,298	\$7,485,147	\$7,413,385	\$6,203,232	\$5,299,994	\$6,891,448	\$7,439,832	\$7,840,850	\$8,623,370	\$0	\$1,261,367	\$9,884,737
Wind Power	\$40,200	\$46,150	\$48,000	\$48,000	\$84,550	\$84,550	\$0	\$169,850	\$193,550	\$105,750	-\$5,067	\$0	\$100,683
Final Cost (\$)	\$7,416,480	\$7,907,448	\$7,533,147	\$7,461,385	\$6,287,782	\$5,384,544	\$6,891,448	\$7,609,682	\$8,034,400	\$8,729,120	-\$5,067	\$1,261,367	\$9,985,419
Cost Recovery	(a)	(a)	(a)	(a)	(a)	(a)	\$79,229	\$4,749	\$10,774	-	-	-	-
Total Expenditure	\$7,416,480	\$7,907,448	\$7,533,147	\$7,461,385	\$6,287,782	\$5,384,544	\$6,812,219	\$7,604,933	\$8,023,626	\$8,729,120	-		\$9,985,419
Incentives	\$0	\$0	\$0	\$320	\$55,712	\$0	\$38,000	\$39,592	\$18,906	\$25,341	-	-	-
Approved Budget	\$7,840,755	\$8,009,945	\$8,978,960	\$8,714,025	\$7,830,311	\$7,467,066	\$7,155,720	\$8,073,607	\$10,031,715	\$9,562,387	-	-	\$9,962,387
Surplus/(Deficit)	\$424,275	\$102,497	\$1,445,813	\$1,252,640	\$1,542,529	\$2,082,522	\$343,501	\$468,674	\$2,008,089	\$833,267	-	-	-\$23,032

a. Cost recovery pre-deducted from total cost of each commodity